

PUBLIC SERVICE COMPANY OF COLORADO

Sixteenth Revised Sheet No. 140

P.O. Box 840
Denver, CO 80201-0840

2nd Sub. Fifteenth Revised Cancels Sheet No. 140

ELECTRIC RATES		RATE
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service²</u>		
R	Energy Charge	\$0.00188 /kWh I
RD	Demand Charge	0.71/kW-Mo I
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	2.47% I
<u>Small Commercial Service</u>		
C	Energy Charge	0.00157/kWh I
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges	2.39% I
NMTR	Energy Charge	0.00157/kWh I
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00612/kWh I
S-EV	Energy Charge	0.00447/kWh I
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.49/kW-Mo I
SG-CPP	Gen & Trans Demand Charge	0.49/kW-Mo I
SG-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	3.18% I
PG, PTOU	Gen & Trans Demand Charge	0.45/kW-Mo I
PG-CPP	Gen & Trans Demand Charge	0.45/kW-Mo I
TG	Gen & Trans Demand Charge	0.39/kW-Mo N
TG-CPP	Gen & Trans Demand Charge	0.39/kW-Mo N
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.45/kW-Mo I
SCS-8	Production Demand Charge	0.39/kW-Mo N
(Continued on Sheet No. 140A)		

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

Twelfth Revised Sheet No. 140A

P.O. Box 840
Denver, CO 80201-0840

2nd Sub. Eleventh Revised Cancels Sheet No. 140A

ELECTRIC RATES		RATE	
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT			
<u>Rate Schedule</u>	<u>Applicable Charge</u>		
Economic Development Rate Secondary	Gen & Trans Demand Charge	1.50/kW-Mo	I
	Primary	1.37/kW-Mo	I
	Transmission	1.20/kW-Mo	I
<u>Recycled Energy</u> Secondary	Gen & Trans Standby Capacity Reservation Fee	\$0.08/kW-Mo	I
	Usage Demand Charge	0.41/kW-Mo	I
	Primary	0.07/kW-Mo 0.38/kW-Mo	I I
Transmission	Gen & Trans Standby Capacity Reservation Fee	0.06/kW-Mo	I
	Usage Demand Charge	0.33/kW-Mo	I
<u>Standby Service</u> SST	Gen & Trans Standby Capacity Reservation Fee	0.08/kW-Mo	I
	Usage Demand Charge	0.41kW-Mo	I
	PST	0.07/kW-Mo 0.38/kW-Mo	I I
TST	0.07/kW-Mo 0.37/kW-Mo	I I	
<u>Lighting Service</u> RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00083/kWh	I
	MI, TSL	0.00092/kWh	I

(Continued on Sheet No. 140B)

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